

Board Meeting Agenda

Russ Baggerly, Director
Mary Bergen, Director
Bill Hicks, Director

Pete Kaiser, Director
James Word, Director

CASITAS MUNICIPAL WATER DISTRICT

April 24, 2013

3:00 P.M. – DISTRICT OFFICE

Right to be heard: Members of the public have a right to address the Board directly on any item of interest to the public which is within the subject matter jurisdiction of the Board. The request to be heard should be made immediately before the Board's consideration of the item. No action shall be taken on any item not appearing on the agenda unless the action is otherwise authorized by subdivision (b) of ¶54954.2 of the Government Code and except that members of a legislative body or its staff may briefly respond to statements made or questions posed by persons exercising their public testimony rights under section 54954.3 of the Government Code.

1. Public Comments
2. General Manager comments.
3. Board of Director comments.
4. Consent Agenda
 - a. Minutes of the April 10, 2013 Board Meeting.
 - b. Minutes of the April 17, 2013 Board Meeting.

RECOMMENDED ACTION: Adopt Consent Agenda

5. Bills
6. Committee/Manager Reports
 - a. Finance Committee Minutes
 - b. Water Resources Minutes
 - c. Personnel Committee Minutes
 - d. Recreation Committee Minutes

7. Resolution awarding a contract to BC Rincon Construction, Inc. in the amount of \$25,989 for asphalt repair, slurry and striping at district office and treatment plant.

RECOMMENDED ACTION: Adopt Resolution

8. Recommend approval of a purchase order to Instrument Controls Services in the not to exceed amount of \$28,465 to provide and deliver instrumentation and control panels for Senior Canyon Mutual Water Company's metering vault.

RECOMMENDED ACTION: Motion approving recommendation

9. Recommend authorization of and direct the General Manager to execute the Demand Response Sales and Services Agreement with EnerNOC, Inc.

RECOMMENDED ACTION: Motion approving recommendation

10. Information Items:
 - a. Water Inventory Summary
 - b. Lake Casitas Storage Volume Comparison
 - c. Investment Report.

11. Adjournment

If you require special accommodations for attendance at or participation in this meeting, please notify our office 24 hours in advance at (805) 649-2251, ext. 113. (Govt. Code Section 54954.1 and 54954.2(a).

Minutes of the Casitas Municipal Water District
Board Meeting Held
April 10, 2013

A meeting of the Board of Directors was held April 10, 2013 at Casitas' Office, Oak View, California. Directors Word, Hicks, Bergen, Kaiser and Baggerly were present. Also present were Steve Wickstrum, General Manager, Rebekah Vieira, Clerk of the Board, and Attorney, John Mathews. There were one staff member and three members of the public in attendance. President Word led the group in the flag salute.

1. Public Comments

None

2. General Manager comments.

Mr. Wickstrum reported we have made good progress with organizational changes, moving staff and responsibilities. He then informed the board that Casitas has been invited to provide an overview of the status of water supply and background of water conditions to the Ventura River Watershed Council on April 25th.

Mr. Wickstrum reported that we have received the consultant's evaluation of the noise vibrations at Upper Ojai Pump Plant. The results are that the hourly average noise does not exceed Ventura County standards. We have informed the two property owners that we are under the criteria established by Ventura County.

President Word asked if there has been any progress on campground B. Mr. Wickstrum responded, not at this point. We have had serious meetings the last few days with the contractor and are hopeful he will be moving along. President Word expressed that we may be lucky to have it done by Memorial Day and stated he may owe us on loss of income.

3. Board of Director comments.

None

4. Consent Agenda

ADOPTED

- a. Minutes of the March 27, 2013 Board Meeting.

The consent agenda was offered by Director Baggerly, seconded by Director Kaiser and passed.

5. Bills

APPROVED

Director Kaiser questioned the purchase of traffic spikes, #14894. Mr. Wickstrum explained these are to replace the existing spikes at the exit.

Director Bergen asked about #014867 for biological services. Mr. Wickstrum explained this was to have someone look at eagles on Wadleigh Arm and provide an assessment on what we should or should not do in that area to protect the resource and not disturb those birds.

On the motion of Director Hicks, seconded by Director Kaiser and passed, the bills were approved.

- 6. Committee/Manager Reports APPROVED FOR FILING
 - a. Finance Committee Minutes

On the motion of Director Hicks, seconded by Director Kaiser and passed, the Committee/Manager reports were approved for filing.

- 7. Recommend approval of purchase order to Draper Construction in the amount of \$32,300 for the construction of the Lake Casitas Recreation Area Picnic & Shelter, Specification 13-363. APPROVED

On the motion of Director Hicks, seconded by Director Bergen and passed, the above recommendation was approved.

- 8. Recommend authorization of the Demand Response Sales and Services Agreement with EnerNOC, Inc. TABLED for reconsideration

Mr. Wickstrum explained that after meeting with a representative from EnerNOC, he suggests entering into an agreement where if Edison called for an emergency and to conserve energy, we may be able to stop pumping at Rincon. This is the only place in the system that this type of arrangement may make sense. It would be at our discretion if we participate in the shut down or not. There is no cost to join and no risk if we say no. There is no cost to abandon the agreement. Over the last five years Edison has had about 2 – 3 event per year lasting 2 – 3 hours.

Director Baggerly added that what I have dealt with at another agency is that when you get into the real agreement you have a set limit for the kilowatts and you have to stay under or you get charged a different rate. I would caution against getting too excited about throttling back and getting a bunch of money. I think they will be betting against you and you will have to use more kilowatts and it will cost you. It is okay for a trial period.

Director Kaiser expressed concern if it was all or nothing, would there be proration if we did 8 out of 10. Mr. Wickstrum explained that what Director Kaiser was looking at was an example, not the agreement.

President Word asked if this is any different from the program for residential use. We have it on our air conditioner and have never been cut off. Mr. Wickstrum explained that the only rebate we would get is if we turn off when they call.

A motion was made for approval by Director Bergen, seconded by Director Baggerly. Director Kaiser then questioned the term of the agreement which is in the contract for 56 months. Mr. Wickstrum stated I can ask to have it changed to a 12 month agreement. Director Kaiser asked if we can have this item brought back to us and made a motion to reconsider which was seconded by Director Baggerly and passed.

Director Baggerly made a motion to provide further clarification and return the item to the board; this was seconded by Director Bergen and passed.

9. Resolution amending and restating Resolution No. 13-14 calling a special election by way of polling place ballot for the purpose of approving a special tax in the Casitas Municipal Water District Community Facilities District No. 2013-1 (Ojai), the issuance of bonds by said district, and establishment of an appropriations limit. ADOPTED

President Word informed the board that we were over the 75 word limit on the ballot statement.

The resolution was offered by Director Baggerly, seconded by Director Kaiser and passed by the following roll call vote:

AYES:	Directors:	Baggerly, Kaiser, Bergen, Hicks, Word
NOES:	Directors:	None
ABSENT:	Directors:	None

Resolution is numbered 13-16.

10. Information Items:
- a. Monthly Cost Analysis for operation of Robles, fisheries and fish passage.
 - b. Monthly Cost Analysis for Ojai FLOW.
 - c. Lake Casitas Recreation Area Report for February 2013.
 - d. Investment Report.

Director Baggerly suggested it would be appropriate to remove Marzulla from the monthly cost analysis.

President Word moved the meeting to closed session at 3:27 p.m.

11. Closed Session:

- a. Conference with Legal Counsel -- Existing Litigation (Subdivision (a) of Section 54956.9, Government Code). Name of Case: Golden State Water Company v. Casitas Municipal Water District. Case Number: 56-2013-00433986-CU-WM-VTA.

President Word moved the meeting back into open session at 4:16 p.m. with Mr. Mathews stating the Board met with counsel to discuss the case and there was no action taken.

12. Adjournment

President Word adjourned the meeting at 4:16 p.m.

Mary Bergen, Secretary

Minutes of the Casitas Municipal Water District
Special Board Meeting Held
April 17, 2013

A special meeting of the Board of Directors was held April 17, 2013 at Casitas' Office, Oak View, California. Directors Word, Hicks, Bergen, Kaiser and Baggerly were present. Also present were Steve Wickstrum, General Manager, Rebekah Vieira, Clerk of the Board, and Attorney, John Mathews. There no staff members and no members of the public in attendance. President Word led the group in the flag salute.

1. Public Comments

None

2. General Manager comments.

Mr. Wickstrum reported that there are eagle chicks in the tree at the Recreation Area. Park Services Manager Belser is checking to see if it is might be considered a significant event. Signs have been put up and the road is blocked at the top. Staff are aware and are diligent to keep people out of the area. Director Kaiser mentioned that he was walking on Sunday and saw an eagle fly to the nest with a trout in its talons.

3. Board of Director comments.

None

4. Closed Session:

President Word moved the meeting to closed session at 10:02 a.m.

- a. Conference with Legal Counsel -- Existing Litigation (Subdivision (a) of Section 54956.9, Government Code). Name of Case: Golden State Water Company v. Casitas Municipal Water District. Case Number: 56-2013-00433986-CU-WM-VTA.

President Word moved the meeting back into open session at 11:34 a.m.

Mr. Mathews reported that the Board met with general and special counsel regarding the case and no action was taken.

5. Adjournment

President Word adjourned the meeting at 11:35 a.m.

Mary Bergen, Secretary

CASITAS MUNICIPAL WATER DISTRICT
 Payable Fund Check Authorization
 Checks Dated 4/8/13-4/18/13
 Presented to the Board of Directors For Approval April 24, 2013

Check	Payee			Description	Amount
000400	Payables Fund Account	#	9759651478	Accounts Payable Batch 040813	\$114,657.86
000401	Payables Fund Account	#	9759651478	Accounts Payable Batch 041213	\$463,015.12
000402	Payables Fund Account	#	9759651478	Accounts Payable Batch 041813	\$92,327.70
					\$670,000.68
000403	Payroll Fund Account	#	9469730919	Estimated Payroll 5/2/13	\$130,000.00
					\$130,000.00
				Total	\$800,000.68

Publication of check register is in compliance with Section 53065.6 of the Government Code which requires the District to disclose reimbursements to employees and/or directors.

The above numbered checks, 000400-000403 have been duly audited is hereby certified as correct.

Denise Collin 4/18/13
 Denise Collin, Accounting Manager

 Signature

 Signature

 Signature

A/P Fund

Publication of check register is in compliance with Section 53065.6 of the Government Code which requires the District to disclose reimbursements to employees and/or directors.

000400	A/P Checks:	014934-014941
	A/P Draft to P.E.R.S.	
	A/P Draft to State of CA	
	A/P Draft to I.R.S.	
	Void:	014913
000401	A/P Checks:	014942-015015
	A/P Draft to P.E.R.S.	
	A/P Draft to State of CA	
	A/P Draft to I.R.S.	
	Void:	014987
000402	A/P Checks:	015016-015021
	A/P Draft to P.E.R.S.	041833
	A/P Draft to State of CA	041832
	A/P Draft to I.R.S.	041831
	Void:	

The above numbered checks,
have been duly audited are hereby
certified as correct.

Denise Collin, Accounting Manager

Signature

Signature

Signature

CERTIFICATION

Payroll disbursements for the pay period ending 04/13/13
Pay Date of 04/18/13
have been duly audited and are
hereby certified as correct.

Signed: Denise Collin 4/15/13
Denise Collin

Signed: _____
Signature

Signed: _____
Signature

Signed: _____
Signature

4/18/2013 9:58 AM
 VENDOR SET: 01 Casitas Municipal Water D
 BANK: * ALL BANKS
 DATE RANGE: 4/08/2013 THRU 4/18/2013

A/P HISTORY CHECK REPORT

VENDOR I.D.	NAME	STATUS	CHECK DATE	INVOICE AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
C-CHECK	VOID CHECK	V	4/12/2013			014987		

* * T O T A L S * *	NO	INVOICE AMOUNT	DISCOUNTS	CHECK AMOUNT
REGULAR CHECKS:	0	0.00	0.00	0.00
HAND CHECKS:	0	0.00	0.00	0.00
DRAFTS:	0	0.00	0.00	0.00
EFT:	0	0.00	0.00	0.00
NON CHECKS:	0	0.00	0.00	0.00

VOID CHECKS:	1 VOID DEBITS	0.00		
	VOID CREDITS	0.00		

TOTAL ERRORS: 0

VENDOR SET: 01 BANK:	TOTALS:	1	0.00	0.00	0.00
BANK:	TOTALS:	1	0.00	0.00	0.00

4/18/2013 9:58 AM
 VENDOR SET: 01 Casitas Municipal Water D
 BANK: AP ACCOUNTS PAYABLE
 DATE RANGE: 4/08/2013 THRU 4/18/2013

A/P HISTORY CHECK REPORT

VENDOR I.D.	NAME	STATUS	CHECK DATE	INVOICE AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
02318 I-040413	Atom Engineering Construction, Fairview PP Electrical Upgrade	R	4/08/2013	15,137.71		014934		15,137.71
00126 I-Mar 13	CAROLE ILES Reimburse Mileage 3/13	R	4/08/2013	39.55		014935		39.55
02215 I-Mar 13	Scott MacDonald Reimburse Expenses 3/13	R	4/08/2013	339.37		014936		339.37
00048 I-04012013	STATE OF CALIFORNIA State Water Plan Payment	R	4/08/2013	147,996.00		014937		147,996.00
01122 I-Mar 13	Suzi Taylor Reimburse Expenses 3/13	R	4/08/2013	81.70		014938		81.70
02152 I-17543	United Paving Co., Inc. LCRA Road Maintenance	R	4/08/2013	98,697.40		014939		98,697.40
00274 I-Mar 13	JAMES WORD Reimburse Mileage 3/13	R	4/08/2013	114.13		014940		114.13
00161 I-040813	OJAI VALLEY CHAMBER OF Garden Tour Sponsorship	R	4/09/2013	250.00		014941		250.00
02123 I-30438	Active Packing & Gaskets, Inc. Pump Packing Materials, PP	R	4/12/2013	335.28		014942		335.28
00004 I-Apr 13 I-Mar 13	ACWA/JPIA Health Insurance 4/13 Health Insurance 3/13	R R	4/12/2013 4/12/2013	112,809.57 105,516.43		014943 014943		218,326.00
02493 I-130303	Advanced Engineering Acoustics Sound Study, 4M & UOPP	R	4/12/2013	3,200.00		014944		3,200.00
01441 I-42723	ADVANTAGE TELECOM, INC LCRA Monthly Phone Charges	R	4/12/2013	708.71		014945		708.71
00010 I-9909073311	AIRGAS USA LLC Cylinder Rental for Pipelines	R	4/12/2013	30.33		014946		30.33
01817 I-9001589578	ALLIED ELECTRONICS, INC. Springs for Microswitch E&M	R	4/12/2013	57.43		014947		57.43

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A/P HISTORY CHECK REPORT

VENDOR I.D.	NAME	STATUS	CHECK DATE	INVOICE AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
02507 I-28404	Anderson Air Conditioning Heat Repair Pipeline Ice Machine	R	4/12/2013	479.00		014948		479.00
00014 C-432660 I-432663	AQUA-FLO SUPPLY PVC Parts Returned PVC Parts for Waterline	R R	4/12/2013 4/12/2013	7.38CR 13.83		014949 014949		6.45
02179 I-93577 I-94273	Art Street Interactive Reservation Software Maint Reservation Software Maint	R R	4/12/2013 4/12/2013	542.15 542.15		014950 014950		1,084.30
01666 I-000004234902 I-000004236681	AT & T T-1 Lines, Acct#8310001729783 T-1 Lines, Acct#8310002969306	R R	4/12/2013 4/12/2013	357.32 1,096.31		014951 014951		1,453.63
00020 I-51013 I-51562	AVENUE HARDWARE, INC Parts for Staff Gauge on Dam Lubricant, Tools for Telemetry	R R	4/12/2013 4/12/2013	120.98 44.35		014952 014952		165.33
00021 I-040913	AWA OF VENTURA COUNTY AWA Operators Workshop	R	4/12/2013	390.00		014953		390.00
02283 I-Feb 13 I-Jan 13 I-Mar 13	Mary Bergen Reimburse Mileage 2/13 Reimburse Mileage 1/13 Reimburse Mileage 3/13	R R R	4/12/2013 4/12/2013 4/12/2013	16.72 24.46 12.54		014954 014954 014954		53.72
00821 I-699490 I-699491	BEST BEST & KRIEGER LLP Matter#8235600001 3/13 Matter#8235600001 3/13	R R	4/12/2013 4/12/2013	76.00 33.38		014955 014955		109.38
01616 I-040913	FRED BRENEMAN 3/31/13-4/13/13	R	4/12/2013	391.00		014956		391.00
00463 I-100105 I-100460	John Deere Financial Eyebolt for Mower at LCRA Blades for A Camp Mower	R R	4/12/2013 4/12/2013	27.34 44.58		014957 014957		71.92
00511 I-23330	Centers for Family Health Drug Tests	R	4/12/2013	90.00		014958		90.00
01843 I-464278 I-464279	COASTAL COPY Copier Usage for LCRA Copier Usage at Dist Ofc	R R	4/12/2013 4/12/2013	80.13 92.81		014959 014959		172.94

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VENDOR I.D.	NAME	STATUS	CHECK DATE	INVOICE AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
01055	Neil Cole							
I-Mar 13	Reimburse Mileage 3/13	R	4/12/2013	79.67		014960		79.67
00061	COMPUWAVE							
I-SB02073218	Underwater Camera for Vaki	R	4/12/2013	150.50		014961		150.50
01902	Conaway Ice Inc.							
I-160771	Dry Ice for Fisheries	R	4/12/2013	40.31		014962		
I-9561231	Dry Ice for Fisheries	R	4/12/2013	40.31		014962		80.62
00062	CONSOLIDATED ELECTRICAL							
I-9009673103	LED Lights for Rincon PP	R	4/12/2013	47.25		014963		
I-9009675064	Circuit Tester for Telemetry	R	4/12/2013	50.47		014963		97.72
02501	Contract Furnishings Internati							
I-360465	Lounge Chairs for Waterpark	R	4/12/2013	5,161.28		014964		5,161.28
00719	CORELOGIC INFORMATION SOLUTION							
I-80818392	Realquest Software Subscrip	R	4/12/2013	125.00		014965		125.00
01764	CSG Systems, Inc.							
I-736685	UB Mailing 2/27/13	R	4/12/2013	982.34		014966		982.34
00296	CUMMINS CAL PACIFIC, LLC							
I-00652857	Repair Standby Generator TP	R	4/12/2013	1,681.40		014967		1,681.40
01856	DATA FLOW							
C-68341A	Accrue Use Tax	R	4/12/2013	8.43CR		014968		
C-68387A	Accrue Use Tax	R	4/12/2013	24.32CR		014968		
D-68341A	Accrue Use Tax	R	4/12/2013	8.43		014968		
D-68387A	Accrue Use Tax	R	4/12/2013	24.32		014968		
I-68341	Trailer Storage Statements	R	4/12/2013	127.74		014968		
I-68387	A/P & Payroll Checks	R	4/12/2013	354.48		014968		482.22
00081	DELTA LIQUID ENERGY							
I-23212066	Propane for LCRA Office	R	4/12/2013	185.82		014969		
I-23212067	Propane for Showers	R	4/12/2013	319.37		014969		505.19
00086	E.J. Harrison & Sons Inc							
I-834	Acct#500546088	R	4/12/2013	560.00		014970		560.00
10085	ELIFEGUARD, INC.							
C-40640A	Accrue Use Tax	R	4/12/2013	95.68CR		014971		
D-40640A	Accrue Use Tax	R	4/12/2013	95.68		014971		
I-40640	Lifeguard Supplies for WP	R	4/12/2013	1,565.46		014971		1,565.46

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 DATE RANGE: 4/08/2013 THRU 4/18/2013

VENDOR I.D.	NAME	STATUS	CHECK DATE	INVOICE AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
00013	FERGUSON ENTERPRISES INC #1083							
I-0432909	Hex Nuts for Warehouse	R	4/12/2013	75.25		014972		
I-9228976	Wax Rings for LCRA	R	4/12/2013	13.47		014972		88.72
00099	FGL ENVIRONMENTAL							
I-302834A	Wet Chemistry-NO3	R	4/12/2013	61.00		014973		
I-303082A	Wet Chemistry-NO3	R	4/12/2013	18.00		014973		
I-303083A	Wet Chemistry-NO3	R	4/12/2013	43.00		014973		122.00
00106	FRONTIER PAINT							
I-F176748	Paint for Ave 2 PP Fascia	R	4/12/2013	46.62		014974		
I-F176795	Paint Supplies for Waterpark	R	4/12/2013	51.00		014974		
I-F176819	Paint for Ave 2 PP Fascia	R	4/12/2013	7.30		014974		
I-F177053	Paint Supplies for Waterpark	R	4/12/2013	48.15		014974		153.07
01280	FRY'S ELECTRONICS, INC.							
I-4962131	Keyboard and Mouses	R	4/12/2013	64.77		014975		
I-4970233	Toner for LCRA Printer	R	4/12/2013	70.19		014975		
I-4975314	Adapter for IT Dept.	R	4/12/2013	32.39		014975		167.35
02510	Eric Gillett							
I-040513	Refund Boat Fees	R	4/12/2013	63.33		014976		63.33
02158	Google, Inc.							
I-5571332	Additional Usage IT Dept	R	4/12/2013	10.83		014977		10.83
01052	HARBOR FREIGHT TOOLS USA, INC							
I-0327517	Paint Brushes for Dist Maint	R	4/12/2013	35.40		014978		35.40
00125	IDEXX DISTRIBUTION CORP							
I-267209227	Lab Testing Supplies	R	4/12/2013	962.85		014979		962.85
00127	INDUSTRIAL BOLT & SUPPLY							
I-00133983	Wedge Anchors for OVPP	R	4/12/2013	35.05		014980		35.05
00872	Irrisoft, Inc.							
I-4550	Weather Station Signal Srvcs	R	4/12/2013	79.00		014981		79.00
00131	JCI JONES CHEMICALS, INC							
I-576727	Chlorine for TP, CM#576900	R	4/12/2013	1,770.00		014982		1,770.00
02396	Kemira Water							
I-9017327060	Ferric Sulfate for TP	R	4/12/2013	4,556.20		014983		4,556.20

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 BANK: AP ACCOUNTS PAYABLE
 DATE RANGE: 4/08/2013 THRU 4/18/2013

VENDOR I.D.	NAME	STATUS	CHECK DATE	INVOICE AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
01270	SCOTT LEWIS							
I-Mar 13	Reimburse Expenses 3/13	R	4/12/2013	4,126.19		014984		4,126.19
00329	MCMASTER-CARR SUPPLY CO.							
I-48249171	Fiberglass Angles for TP	R	4/12/2013	197.24		014985		197.24
00151	MEINERS OAKS ACE HARDWARE							
C-546428	Credit on Inv#544070	R	4/12/2013	21.51CR		014986		
I-542444	Spray Paint for Playgrounds	R	4/12/2013	31.74		014986		
I-545019	Saw Blades, Plumbing Parts, DM	R	4/12/2013	24.42		014986		
I-545075	Parts for Waterline, Damtender	R	4/12/2013	8.93		014986		
I-545085	Batteries for TP	R	4/12/2013	16.11		014986		
I-545155	Sprayers, Light Bulbs, LCRA	R	4/12/2013	55.72		014986		
I-545181	Knee Pads, Gloves, Waterpark	R	4/12/2013	32.52		014986		
I-545182	Brush, Magnets for Telemetry	R	4/12/2013	9.16		014986		
I-545351	Acetone, Paint Brushes, WP	R	4/12/2013	42.67		014986		
I-545414	Hog Rings, Bolts for Maint	R	4/12/2013	9.74		014986		
I-545422	Trash Cans for LCRA	R	4/12/2013	547.93		014986		
I-545546	Batteries, Coveralls for PL	R	4/12/2013	48.35		014986		
I-545597	Pivo-Trim Head for Waterpark	R	4/12/2013	25.79		014986		
I-545598	Masking Tape for LCRA	R	4/12/2013	8.77		014986		
I-546111	Spray Paint, Brushes for WP	R	4/12/2013	20.56		014986		
I-546152	Handy Box, Hardware for OVPP	R	4/12/2013	4.72		014986		
I-546263	Trim Line for Waterpark	R	4/12/2013	10.74		014986		
I-546680	Keys Made, Bolts for Maint	R	4/12/2013	3.62		014986		
I-547173	Masking Tape, Hooks, Telemetry	R	4/12/2013	14.64		014986		894.62
00144	BOB MONNIER							
I-Mar 13	Reimburse Mileage 3/13	R	4/12/2013	99.66		014988		99.66
02496	Native Electrical Construction							
I-040813	Camp B Electrical Upgrade	R	4/12/2013	33,273.09		014989		33,273.09
00163	OFFICE DEPOT							
I-651205390001	Office Supplies	R	4/12/2013	155.00		014990		
I-651205561001	Office Supplies	R	4/12/2013	5.48		014990		
I-652086170001	Office Supplies	R	4/12/2013	69.25		014990		229.73
00912	OJAI BUSINESS CENTER, INC							
I-8321	Shipping for TP, WP	R	4/12/2013	23.00		014991		23.00
00169	OJAI VALLEY SANITARY DISTRICT							
I-15396	Cust#99991 1/1-2/28/13	R	4/12/2013	2,132.43		014992		
I-15397	Cust#20594	R	4/12/2013	150.63		014992		
I-15478	Cust#52921	R	4/12/2013	50.21		014992		2,333.27

VENDOR SET: 01 Casitas Municipal Water D
 BANK: AP ACCOUNTS PAYABLE
 DATE RANGE: 4/08/2013 THRU 4/18/2013

VENDOR I.D.	NAME	STATUS	CHECK DATE	INVOICE AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
00383	ON DUTY UNIFORMS & EQUIPMENT I-113644 Uniform for APSO	R	4/12/2013	22.58		014993		22.58
00734	ONESOURCE DISTRIBUTORS I-S3987266001 Ribbon for Labeler TP	R	4/12/2013	39.69		014994		39.69
01381	ONTRAC I-7658888 Refrigerated Sample to Biovir	R	4/12/2013	4.30		014995		4.30
01627	OSCAR'S TREE SERVICE I-10244 Tree Trimming 4M Reservoir	R	4/12/2013	750.00		014996		750.00
00188	PETTY CASH I-040913 Replenish Petty Cash	R	4/12/2013	213.74		014997		213.74
02187	Pitney Bowes Inc I-434871 Postage Meter Rental	R	4/12/2013	112.87		014998		112.87
00627	PORT SUPPLY C-353 Spotlight for Davis, Returned I-001283 Lake Rescue Tubes I-0879600 Scale for Weighing Fish, LCRA I-354 Cleats for LCRA Boats	R R R R	4/12/2013 4/12/2013 4/12/2013 4/12/2013	357.96CR 532.81 55.60 19.91		014999 014999 014999 014999		250.36
01334	POWER MACHINERY CENTER I-E70332 Club Car Lease Y13864	R	4/12/2013	604.07		015000		604.07
00184	POWERSTRIDE BATTERY CO, INC I-V581495 Battery for TP UPS Backup I-V581525 Batteries for Fisheries	R R	4/12/2013 4/12/2013	15.97 36.25		015001 015001		52.22
01439	PRECISION POWER EQUIPMENT I-1896 Weed Trimmer Parts, Dst Maint I-1898 Oil Cap for Chainsaw I-1901 Weedwacker Repair for WP	R R R	4/12/2013 4/12/2013 4/12/2013	95.71 8.59 60.73		015002 015002 015002		165.03
02344	ServiceMaster Building Mainten I-12549A Janitorial Services, Dist Ofc	R	4/12/2013	1,032.00		015003		1,032.00
10286	SIEMENS INDUSTRY, INC. I-901161395 Vacuum Regulator for TP	R	4/12/2013	1,620.46		015004		1,620.46
00862	SYSCO FOOD SERVICES OF L.A. I-303211328 Food Supplies for Kid's Fish	R	4/12/2013	1,346.63		015005		1,346.63

VENDOR SET: 01 Casitas Municipal Water D
 BANK: AP ACCOUNTS PAYABLE
 DATE RANGE: 4/08/2013 THRU 4/18/2013

VENDOR I.D.	NAME	STATUS	CHECK DATE	INVOICE AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
00499	Taft Electric Company							
I-033113	Senior Canyon Upgrade	R	4/12/2013	40,435.80		015006		40,435.80
02163	Toro Enterprises, Inc.							
I-7636	Senior Canyon Upgrade Project	R	4/12/2013	77,330.00		015007		
I-7683	Senior Canyon Upgrade Project	R	4/12/2013	16,720.00		015007		
I-RET 4867	Senior Canyon Upgrade Project	R	4/12/2013	28,969.04		015007		123,019.04
01709	TYCO VALVES & CONTROLS							
I-158536300	Valve Actuator for TP	R	4/12/2013	1,214.83		015008		1,214.83
01662	TYLER TECHNOLOGIES, INC.							
I-02565411	UB Online Monthly Fees	R	4/12/2013	153.00		015009		153.00
00225	UNDERGROUND SERVICE ALERT							
I-320130091	145 New Ticket Charges	R	4/12/2013	217.50		015010		217.50
00243	VALLEY EQUIPMENT							
I-10680	Spark Plug for LCRA Maint	R	4/12/2013	3.49		015011		3.49
01283	Verizon Wireless							
I-9702643400	Monthly Cell Phones Charges	R	4/12/2013	596.27		015012		
	District Office, TP Acct#77062830400001							
I-9702643494	Monthly Cell Phone Charges	R	4/12/2013	195.11		015012		791.38
	LCRA Acct#77232361800001							
02503	Voss Signs, LLC							
C-150847A	Accrue Use Tax	R	4/12/2013	188.47CR		015013		
D-150847A	Accrue Use Tax	R	4/12/2013	188.47		015013		
I-150847	Campsite Post Markers	R	4/12/2013	2,618.00		015013		2,618.00
00330	WHITE CAP CONSTRUCTION SUPPLY							
I-10000158731	Grinding Wheel for OVPP	R	4/12/2013	5.71		015014		5.71
00021	AWA OF VENTURA COUNTY							
I-041213	4/18/13 Annual Water Symposium	R	4/12/2013	525.00		015015		525.00
00724	BUREAU OF RECLAMATION							
I-041513	Filming Fee-VW Phase II	R	4/18/2013	800.00		015016		800.00
00124	ICMA RETIREMENT TRUST - 457							
I-CUI201304150691	457 CATCH UP	R	4/18/2013	634.61		015017		
I-DCI201304150691	DEFERRED COMP FLAT	R	4/18/2013	2,880.76		015017		
I-DI%201304150691	DEFERRED COMP PERCENT	R	4/18/2013	256.59		015017		3,771.96

4/18/2013 9:58 AM
 VENDOR SET: 01 Casitas Municipal Water D
 BANK: AP ACCOUNTS PAYABLE
 DATE RANGE: 4/08/2013 THRU 4/18/2013

A/P HISTORY CHECK REPORT

VENDOR I.D.	NAME	STATUS	CHECK DATE	INVOICE AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
01960	Moringa Community							
I-MOR201304150691	PAYROLL CONTRIBUTIONS	R	4/18/2013	16.75		015018		16.75
00985	NATIONWIDE RETIREMENT SOLUTION							
I-CUN201304150691	457 CATCH UP	R	4/18/2013	864.53		015019		
I-DCN201304150691	DEFERRED COMP FLAT	R	4/18/2013	4,810.84		015019		5,675.37
00180	S.E.I.U. - LOCAL 721							
I-COP201304150691	SEIU 721 COPE	R	4/18/2013	9.50		015020		
I-UND201304150691	UNION DUES	R	4/18/2013	593.25		015020		602.75
00230	UNITED WAY							
I-UWY201304150691	PAYROLL CONTRIBUTIONS	R	4/18/2013	45.00		015021		45.00
00128	INTERNAL REVENUE SERVICE							
I-T1 201304150691	Federal Withholding	D	4/18/2013	22,772.32		041831		
I-T3 201304150691	FICA Withholding	D	4/18/2013	23,241.92		041831		
I-T4 201304150691	Medicare Withholding	D	4/18/2013	5,435.56		041831		51,449.80
00049	STATE OF CALIFORNIA							
I-T2 201304150691	State Withholding	D	4/18/2013	7,578.76		041832		7,578.76
00187	CALPERS							
I-PBB201304150691	PERS BUY BACK	D	4/18/2013	66.87		041833		
I-PER201304150691	PERS EMPLOYEE PORTION	D	4/18/2013	10,100.33		041833		
I-PRR201304150691	PERS EMPLOYER PORTION	D	4/18/2013	12,220.11		041833		22,387.31

* * T O T A L S * *	NO	INVOICE AMOUNT	DISCOUNTS	CHECK AMOUNT
REGULAR CHECKS:	87	736,582.81	0.00	736,582.81
HAND CHECKS:	0	0.00	0.00	0.00
DRAFTS:	3	81,415.87	0.00	81,415.87
EFT:	0	0.00	0.00	0.00
NON CHECKS:	0	0.00	0.00	0.00
VOID CHECKS:	0	0.00	0.00	0.00
	VOID DEBITS	0.00		
	VOID CREDITS	0.00		

TOTAL ERRORS: 0

VENDOR SET: 01	BANK: AP	TOTALS:	90	817,998.68	0.00	817,998.68
BANK: AP	TOTALS:		90	817,998.68	0.00	817,998.68
REPORT TOTALS:			91	817,998.68	0.00	817,998.68

Void ck# 014913 - CK60rwrong amount. Reissued on ck# 014937 <147,998.00>
670,000.68

CASITAS MUNICIPAL WATER DISTRICT
Inter-Office Memorandum

DATE: April 19, 2013
TO: Board of Directors
FROM: General Manager, Steve Wickstrum
Re: Finance Committee Meeting of April 19, 2013

RECOMMENDATION:

It is recommended that the Board of Directors receive and file this report.

BACKGROUND AND OVERVIEW:

1. **Roll Call.**
Director Bergen and Director Kaiser
General Manager Steve Wickstrum
Accounting Manager and Treasurer Denise Collin
Jack Oehmke and Mattie Oehmke, Morgan Stanley
2. **Public comments.** None.
3. **Board/Management comments.** None.
4. **Review of Investments with representatives from Morgan Stanley.**
The Committee received an update on District's investments made with Morgan Stanley. One suggestion discussed by the Committee was to review the District's investment policy and consider changes that conform to current investment standards. There are other high-yield opportunities with certificates of deposit (CDs) that are now available, that were not available in the past. Denise Collin will review the investment policy and make recommendations in this regard for the Board to consider at a later date.
5. **Review of the Financial Statement for March 2013.**
The Committee reviewed the financial statement for March 2013. The Committee reviewed the expenditures in various work sections of the District and noted no unusual expenditures. Capital projects are on track for 2013.
6. **Review of the Water Consumption for March 2013.**
The Committee reviewed the water consumption numbers for March 2013.
7. **Review of the Preliminary Draft Budget for FY 2013-2014.**
The Committee reviewed the Manager Recommended FY 2013-14 Preliminary Draft Budget and a few minor corrections that were addressed during the meeting.

CASITAS MUNICIPAL WATER DISTRICT
Inter-Office Memorandum

DATE: April 17, 2013
TO: Board of Directors
FROM: General Manager, Steve Wickstrum
Re: Water Resources Committee Meeting of April 15, 2013

RECOMMENDATION:

It is recommended that the Board of Directors receive and file this report.

BACKGROUND AND OVERVIEW:

1. **Roll Call.** Director Baggerly and Director Bergen.
General Manager Steve Wickstrum
Staff – Ron Merckling
Public – Bill Blackburn and Darrell Jones, Senior Canyon Mutual Water Company
2. **Public Comments.** None.
3. **Board Comments.** None
4. **Manager Comments.**
The General Manager reported that he will participate in a presentation to the Ventura River Watershed Council on April 25th. The topic is the status of Casitas water supplies.
5. **Water Rate Request by Senior Canyon Mutual Water Company.**
The General Manager reported that he has received a request from the Senior Canyon Mutual Water Company to reconsider the assignment of a resale water rate. Mr. Blackburn stated that the water company has progressed in a positive manner to work on its water system and equitably charge customers for water. It is proposed to have Casitas provide a relief of the resale water rate that would accommodate the percentage of agriculture that the water company serves, by providing that percentage of water use with the agricultural water rate.

While the Committee understood and supported agriculture, there are a few questions on how to make this provision in light of previous Board actions and conditions stated in Casitas Rates and Regulations for Water Service. The Committee directed the General Manager to seek assistance from legal counsel on these questions. The Committee advised Mr. Blackburn and Mr. Jones that this review and action by the Board, if possible, may take some time. Mr. Blackburn expressed appreciation for the Committee's consideration of the request.

CASITAS MUNICIPAL WATER DISTRICT
Inter-Office Memorandum

DATE: April 19, 2013
TO: Board of Directors
FROM: Assistant to General Manager, Rebekah Vieira
Re: Personnel Committee Meeting of April 8, 2013

RECOMMENDATION:

It is recommended that the Board of Directors receive and file this report.

BACKGROUND AND OVERVIEW:

1. Roll Call
Director Baggerly, Director Word
General Manager, Steve Wickstrum
Assistant to General Manager, Rebekah Vieira
District Negotiator, Draza Mrvichin
2. Public comments
None
3. Board/Manager comments
Mr. Wickstrum reported that several transitions have been made in the organizational reporting structure.
4. Discussion regarding definition of part-time, temporary and seasonal status.
The Assistant to the General Manager discussed the recent proposed Federal Treasury and IRS guidelines regarding defining full time employment to be an employee working an average of 30 hours or more per week and 1,000 hours or more per year. Currently, district full time employees work 40 hours per week and part-time employees are able to work up to 1,500 hours per calendar year. To comply with the new guidelines, the District is in need of re-defining our Seasonal and Part-time status. The recommended definitions are:

Seasonal status should be used for those employees who are hired to work on a temporary basis for less than 120 days. Seasonal employees are not eligible for benefits. An example of Seasonal employees may be our lifeguards working at the Water Adventure.

Part-time status would denote employees who are hired on a temporary basis to work an average of 29 hours per week or less and will work a total of 999 hours or less per calendar year. Part-time employees are not eligible for benefits. An example of a part-time employee could be a Guest Services Attendant.

Hearings on the proposed regulations are being heard the fourth week of April. Once the final regulations have been issued, Casitas should consider re-defining seasonal and part-time status.

The Committee suggested forwarding this to the board for adoption at the appropriate time.

5. Discussion regarding recruitments.

The Assistant to the General Manager reported that we have made a decision regarding the PSO II position and explained that recruitment is ongoing for the Water Adventure.

The Meeting was moved into closed session at 4:45 p.m.

6. Closed Session:

(Govt. Code Sec. 54957.6)

Conference with Labor Negotiators:

Agency Designated Representatives: Rebekah Vieira, Draza Mrvichin

Employee Organization: Supervisory & Professional, General Unit and Recreation Unit.

The meeting was moved back into open session at 5:10 p.m. with no action being taken.

CASITAS MUNICIPAL WATER DISTRICT
Inter-Office Memorandum

DATE: April 8, 2013
TO: Board of Directors
FROM: General Manager, Steve Wickstrum
Re: Recreation Committee Meeting of April 8, 2013

RECOMMENDATION:

It is recommended that the Board of Directors receive and file this report.

BACKGROUND AND OVERVIEW:

1. **Roll Call.** Directors Kaiser and Hicks,
General Manager Steve Wickstrum
Park Services Manager Carol Belser
Associate Park Services Officer Mitch Tull
Public: Gary Wolfe, Lake Casitas Marina
Eric and Wendy Gillette, Dee Bennett, Casitas Rowing Club
Carlos Hernandez, Marina Café
Gary Girard

2. **Public comments.**
Mr. Girard stated that he is proposing a "Car Cruise Day Lake Casitas", during which participants would bring their restored vehicles and spend the day at Lake Casitas. The cruise is the same as the car shows that occur regularly in Ojai and Santa Paula. The proposed gathering would be in the parking lot near Santa Ana Ramp and would attract persons that maybe have not ever visited Lake Casitas. Mr. Girard's proposal is to utilize the café pass, but extend the time from one and one-half hours to all day.

Mr. Wolfe expressed a concern of using the café pass for such a gathering.

PSM Belser stated that this gathering appears to be an event, and as such, should be treated as an event with assignment of responsibility and liability for the event.

The Committee suggested that the interested parties discuss the details with PSM Belser.

3. **Board/Management comments.** None.

4. **Discussion regarding the status of the Casitas Rowing Club contract changes.**
PSM Belser presented to the Committee a draft agreement and exhibits showing the location of the proposed Club premises. The relocation of the Club and the use agreement will be beneficial to both the Club and Casitas. Eric Gillette stated that he had a few other items for District consideration relating to cost of club's operation. PSM Belser will continue to work on the agreement.

5. **Discussion regarding actions to protect biological resources.**
PSM Belser presented to the Committee a report from a biological consultant that evaluated eagle roosting in the eucalyptus trees of Wadleigh Arm. The consultant recommended removal of picnic tables that had been placed under the trees and staff should prevent public gatherings under the trees.
6. **Discussion regarding the status of the Quagga bar code system.**
PSM Belser reported a bar code system will eventually be implemented in the boat tagging for quagga prevention. PSM Belser is awaiting further system improvements with its computer software firm, Art Street, before being able to implement the scanning system. The system should speed up the tagging process and provide data on visitations to Lake Casitas.
7. **Bowfishing for Carp Tournament, July 13, 2013.**
APSO Mitch Tull provided a status update on bow-fishing for carp in Lake Casitas and the scheduling of a bow-fishing event. The committee had further discussions concerning the damage caused by carp and the benefits of removing the carp. Staff are working with the Department of Fish and Wildlife to permit the event.
8. **Department of Fish and Wildlife – Bass tournament protocol for 2014.**
Staff are working with the Department of Fish and Wildlife to provide scheduling coordination for bass tournaments at Lake Casitas. Future scheduling of events at Lake Casitas will require a permit issued from the Casitas Municipal Water District, in addition to DFW permit, to avoid conflicts with other activities at Lake Casitas. Casitas staff will also provide DFW with black-out dates during which bass tournaments would not be permitted at Lake Casitas. PSM Belser will report back on progress.
9. **Update on projects at the Lake Casitas Recreation Area.**
PSM Belser reported on several projects occurring at Lake Casitas. There was discussion concerning the status of the Campground B electrical contract and encroachment of the project on public high-use periods.
10. **Review of Incidents and Comments.**
PSM Belser reported that there had been a few minor incidents over the past month.

**CASITAS MUNICIPAL WATER DISTRICT
Interdepartmental Memorandum**

To: Steve Wickstrum, General Manager
From: Andy Benitez, Engineering Technician
Subject: Award Contract for CMWD Main Office Asphalt Repairs, Slurry Seal and Striping and Marion Walker Treatment Plant Road Cracks Sealing - **Specification 13-362**
Date: April 17, 2013

RECOMMENDATION:

It is recommended that the Board of Directors adopt a resolution accepting the proposal submitted by the lowest responsible bidder and award a contract for the CMWD Main Office Asphalt Repairs, Slurry Seal Type II & Striping and Marion Walker Treatment Plant Road Cracks Sealing, Specification 12-362 to **B.C. RINCON CONSTRUCTION, INC.**, in the amount of **\$ 25,989.00**. It is further recommended that the President of the Board execute the agreement for said work and the Board authorize staff to proceed with the administration of the contract.

BACKGROUND AND DISCUSSION:

This project involves the removing and replacing deteriorated pavement from the perimeter of the District's Main Office, the placing of Type II Slurry Seal and restriping of the existing parking spots, and sealing cracks in the drainage-swale of Casitas Vista Road inside the Treatment Plant. The project was advertised on March 14, 2013 at District's Website and F.W. Dodge, seven (7) firms were sent invitations to participate electronically; three (3) Firms submitted bids.

<u>Firm</u>	<u>Bid Amount</u>	<u>Lowest Apparent Bidder</u>
1) <i>DPM Co., Camarillo</i>	\$ 31,700.00	-----
2) <i>BC Rincon Construction, Somis</i>	\$ 25,989.00	<u>\$ 25,989.00</u>
3) <i>United Paving La Mirada</i>	\$ 42,944.00	-----

BC Rincon Construction, Inc, of Somis, CA. has a current and active Contractor's license and has performed work for the District refurbishing access roads for Campgrounds C, G & O sites at LCRA in the past. The Engineer's estimate was a total of \$ 45,000.00.

The FY 2012/13 budget included \$50,000 for pavement maintenance at the District Office and \$ 20,000 for Treatment Plant pavement maintenance.

This project is categorically exempt from CEQA (Article 19, Section 15301)

CASITAS MUNICIPAL WATER DISTRICT

**RESOLUTION AWARDING A CONTRACT TO REPAIR ASPHALT, TYPE II
SLURRY AND STRIPING AT CMWD MAIN OFFICE & MARION WALKER
TREATMENT PLANT CRACKS SEALING.
SPECIFICATION 13-362**

WHEREAS, the District invited bids from qualified contractors for the above-referenced project, and

WHEREAS, the District received three bids,

WHEREAS, BC Rincon Construction, Inc., submitted the low bid in the amount of **\$ 25,989.00**

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Casitas Municipal Water District as follows:

1. That BC Rincon Construction, Inc. bid substantially complies with the requirements set forth in the bid invitation and is responsive.
2. That the bid from BC Rincon Construction, Inc., in the amount of **\$ 25,989.00** be accepted for the CMWD Main Office & Marion Walker Treatment Plant repairs, Specification **13-362** and a contract awarded.
3. That staff is hereby authorized and directed to proceed with the administration of the contract with BC Rincon Construction, Inc.

ADOPTED this 24th day of April, 2013

James W. Word, President,
Casitas Municipal Water District

ATTEST:

Mary Bergen, Secretary,
Casitas Municipal Water District

**CASITAS MUNICIPAL WATER DISTRICT
INTEROFFICE MEMORANDUM**

TO: STEVEN E. WICKSTRUM, GENERAL MANAGER
FROM: NEIL COLE, PRINCIPAL CIVIL ENGINEER
SUBJECT: AUTHORIZE THE GENERAL MANAGER TO SIGN A PURCHASE ORDER
WITH INSTRUMENT CONTROLS SERVICES FOR SENIOR CANYON
INSTRUMENTATION
DATE: APRIL 18, 2013

RECOMMENDATION:

It is recommended that the Board of Directors authorize the General Manager to sign a purchase order with Instrument Controls Services of Ventura for a not to exceed amount of \$28,465 to provide and deliver instrumentation and control panels for Senior Canyon Mutual Water Company's metering vault.

BACKGROUND AND DISCUSSION:

In 2007, Casitas and Senior Canyon Mutual Water Company entered into an agreement to pursue a grant through the Watersheds Coalition of Ventura County for Proposition 50 grant funds to replace an aging pipe bridge and improve Senior Canyon Mutual Water Company's instrumentation.

In February 2012, Casitas' Board awarded a contract to Toro Enterprises to complete the pipe bridge portion of the project. This project is complete. In January 2013, Casitas' Board awarded a contract to Taft Electric to provide and install instrumentation at Senior Canyon Mutual Water Company's Thatcher Tank, Nightengale Tank and McAndrew Pump Station. This project is nearly complete and there are sufficient grant funds left available to purchase instrumentation and control equipment for the Senior Canyon metering vault.

This project will provide Senior Canyon Mutual Water Company with the electronic portion of the control and instrumentation needed to monitor the flow from their horizontal well. Senior Canyon Mutual Water Company will be responsible for the installation of this equipment. The bid price previously received to provide and install the equipment at this remote location was considered to be not a good value for the taxpayers. Separately, grant funds will be used to purchase the metering manhole and piping necessary for a complete installation. The cost for the metering manhole and piping is expected to be less than \$13,000, based on proposals received to date.

The Request for Quotations was advertised on February 23, 2013 on Casitas' web site and

through F.W. Dodge. Only one quotation was received. Instrument Control Services has provided similar equipment to Casitas in the past and is the supplier of the equipment for Senior Canyon Mutual Water Company's other three locations as a subcontractor to Taft Electric.

FUNDING:

There is sufficient funding remaining in the Proposition 50 Grant for this purchase.

A Notice of Determination for a mitigated negative declaration was filed for this project in May 2010.

CASITAS MUNICIPAL WATER DISTRICT
Inter-Office Memorandum

DATE: April 19, 2013
TO: Board of Directors
FROM: General Manager, Steve Wickstrum
Re: Demand Response Sales and Services Agreement – EnerNOC, Inc.

RECOMMENDATION:

It is recommended that the Board of Directors authorize and direct the General Manager to execute the Demand Response Sales and Services Agreement with EnerNOC, Inc.

UPDATE:

During the Board meeting on April 10, 2013, Directors Bergan and Kaiser had several questions in regard to the proposed agreement. Unfortunately, Attachment A-1 was unintentionally not scanned and included in the agenda package for the Board's consideration. The Attachment A-1 is now included with this memorandum for consideration of the Board of Directors.

One question of the Board was in regard to the 56-month term of the agreement. EnerNOC prefers to have five seasons (May through September) to exercise the program during high energy demand periods. Each year EnerNOC will be evaluating the District performance, or non-performance, and assessing whether to continue with the District in this program. Continuing for a 56-month agreement has no negative impact to the District, and it is understood, Attachment A-1(4.d), that the District has full discretion on its energy curtailment during an event.

A point to consider is that in accordance with conditions in Section 4a of Attachment A-1, the District will be paid \$57 per kilowatt per year to be a part of the program. The actual amount paid will be pro-rated to be less if the District cannot participate in an energy event. But we can consider that the amount paid to the district to be on standby for an event, if no event occurs in a year, could be as much as approximately \$30,000 per year.

BACKGROUND AND OVERVIEW:

The District has been approached by EnerNOC, Inc. representative, Dean Stiger, Business Development Manager, to consider participating in an electrical demand interruption program that is sponsored the Southern California Edison. Under the attached agreement, the program would provide a financial incentive (money) to the

District to respond to Edison requests to reduce energy consumption when demand for electricity is high and the Edison electrical system's reliability is at risk.

The District has met with EnerNOC representatives in the past and the meetings have concluded that our electrical demands generally cannot be interrupted due to high water demands, or that we are not operating pumps that would result in a net electrical power reduction at the times that Edison would make its requests. During today's meeting, we discussed giving the Rincon Pump Plant a trial run on the program. The District has installed one variable frequency drive that may be exercised to accommodate an energy event.

Upon the execution of the attached agreement, EnerNOC would install a small monitoring device to the Edison meter located at the Rincon Pump Plant. There is no cost to the District to participate in the program. During each event, the District has full discretion to participate or not participate. There is no penalty or risk to the District by not responding to the Edison request, although continued non-response may lead to termination of the agreement – primarily because EnerNOC would see the District as non-participating.

Mr. Stiger stated that generally the energy events occur between 11:00 am – 7:00pm, and no more than three times per year. Since 2007, the total annual events have not exceeded 3, and the duration of each event has been no longer than 4 hours. Mr. Stiger has provided two preliminary estimates of payments that the District could receive if the District responds to an Edison request for energy reduction (attached). One event would go a long way to fund one month of electricity at the Rincon Pump Plant. EnerNOC is a preferred provider of ACWA for electrical demand response programs.

One additional note is that a small part of the District's electrical bill includes a fee for "Public Purposes". This fee is for Edison to finance this same demand response program. So by participating in this program, the District will receive back a portion (or more) of this fee.

It is proposed to get on the program before May 1, 2013. The high season for these events begins in May and ends in October. Therefore it is requested that the Board of Directors consider the participation under the recommendation of the General Manager, and authorize and direct the General Manager to execute the Demand Response Sales and Services Agreement. Additional information provided by EnerNOC is provided for the Board of Director's consideration of this recommendation.

If you have any questions in this regard, please do not hesitate to discuss with me.

Attachments:

- 1) Demand Response Sales and Service Agreement

- 2) FAQ – “Get Paid to reduce Energy Use”
- 3) Demand SMART Proposal Overview



Demand Response Sales and Services Agreement

This Demand Response Sales and Services Agreement (this "Agreement"), effective as of _____ ("Effective Date"), the scope of which is described more fully below, is made by and between EnerNOC, Inc. ("EnerNOC"), located at 101 Federal St., Suite 1100, Boston, MA 02110 USA, and Casitas Municipal Water District ("Customer"), located at 1055 Ventura Ave, Oak View, CA 93022. EnerNOC and Customer are defined herein as the Parties ("Parties") to this Agreement.

1. **Term.** This Agreement shall commence on the Effective Date and end 56 months following the Effective Date (the "Initial Term"); provided that this Agreement shall renew for successive one-year terms (each a "Renewal Term" and together with the Initial Term, collectively the "Term") unless either Party gives the other Party written notice of termination at least 30 days prior to the expiration of the Initial Term or any Renewal Term, as applicable.
2. **EnerNOC Managed Services**
 - a. **Scope of Services.** EnerNOC agrees to manage Customer's participation in the demand response program(s), as further described in Attachment(s) A-1 attached hereto (each individually the "Program" and collectively, the "Programs"), in accordance with the rules set forth by the applicable independent system/grid operator and/or utility, which are subject to amendment by the applicable independent system/grid operator and/or utility from time to time. EnerNOC will (i) work with Customer to develop an appropriate curtailment plan for Customer's business; (ii) complete all necessary permits and associated reporting on Customer's behalf; (iii) register Customer's Accepted Capacity (as defined in Attachment(s) A-1); (iv) manage Customer's curtailable electrical capacity in the Programs and, upon notification by EnerNOC and acceptance by Customer, provide real-time support to Customer during demand response events ("Demand Response Events") via, at Customer's sole discretion, direct load control or manual implementation by Customer, as applicable; and (v) reconcile all Program payments in accordance with the rules set forth by the applicable independent system/grid operator and/or utility and as further described in Attachment(s) A-1. In addition, as necessary, EnerNOC will coordinate with Customer's host utility to capture kilowatt-hour (kWh) pulses from the Customer's primary utility meter to provide Customer near real-time, Internet-enabled power monitoring.
 - b. **EnerNOC System.** EnerNOC, as it deems necessary and at its sole option, may equip one or more of Customer facility address (each a "Site Address") as identified on Attachment(s) A-2 hereto with the EnerNOC system, which includes an EnerNOC Site Server ("ESS") that can, at Customer's sole discretion, enable remote generator start/stop, and/or direct load management, power metering, data collection, near real-time data communication, and Internet-based reporting and analytics. Subsequent to the date hereof, Attachment(s) A-2 may be updated in writing from time to time by the Parties to reflect additional Site Addresses.
3. **Customer Support Requirements**
 - a. **ESS Installation.** Within fourteen (14) days of execution by Customer of this Agreement, Customer shall provide EnerNOC with reasonable access to install a cellular connectivity device that allows for Internet-based communication of Site Address' electricity consumption and Demand Response Event performance. If cellular connectivity is not feasible, Customer shall provide either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of Site Address' energy consumption and Demand Response Event performance where necessary.
 - b. **Acceptance Testing.** Customer agrees to collaborate with EnerNOC in testing the ESS at each Site Address where the ESS is installed in a timely manner prior to registering with the Program(s).
 - c. **Event Performance.** Customer agrees to use commercially reasonable efforts to generate and/or reduce electrical demand to achieve Accepted Capacity as defined in Attachment(s) A-1 at each Site Address when notified by EnerNOC during Demand Response Events. Customer and EnerNOC understand that the curtailable electrical capacity identified in Attachment(s) A-2 does not represent Accepted Capacity and is solely the Parties' best estimate of performance and that Accepted Capacity may vary.
 - d. **Nondisclosure to Third Parties.** Customer and EnerNOC acknowledge that in its relationship with the other Party, it may receive information including (but without limitation): confidential information, business strategies, financial information, information relating to the ESS and the EnerNOC System, and information contained in this Agreement, including the terms of the revenue sharing arrangement described in Attachment(s) A-1 (all collectively "Confidential information"). Except as required by applicable law or regulation or as expressly set forth in Subsection 3(f) hereof, neither Party shall disclose any Confidential Information to any third party or allow any third party access to such Confidential Information.
 - e. **Trade Secret Protection Obligations.** Customer shall not alter, reverse engineer, disassemble, decompile or copy the ESS or any other EnerNOC System components and shall not allow any third party to use, access, or examine the ESS or any other EnerNOC System components.
 - f. **Use of Confidential Information.** Notwithstanding anything contained herein to the contrary, Customer acknowledges that EnerNOC may receive Confidential Information of Customer through data collected by the ESS and the EnerNOC System, which may be disclosed by EnerNOC (i) as necessary for the performance of this Agreement or the Program (ii) as required by applicable law or regulation.
 - g. **Service Provider Limitation.** Customer agrees not to contract with any other demand response service provider for the Term of this Agreement.



4. General Terms

- a. Limitation on Liability. EnerNOC's liability hereunder is limited to direct actual damages as the sole and exclusive remedy, and total damages shall not exceed the lesser of (i) the total amount paid to Customer under this Agreement during the six-month period immediately preceding the event giving rise to the claim(s) or (ii) \$100,000. All other remedies or damages (at law, in equity, tort, contract, or otherwise) are expressly waived, including any indirect, punitive, special, consequential, or incidental damages, lost profit, or other business interruption damages.
b. Choice of Law. This Agreement shall be governed by and construed and enforced in accordance with the laws of the State of California, without giving effect to choice of law rules.
c. Miscellaneous. Customer may not assign any of its rights or delegate any of its performance obligations hereunder without the prior written consent of EnerNOC. This Agreement contains the entire agreement between Customer and EnerNOC and may only be amended in writing signed by each of the Parties. If any of its provisions shall be held invalid or unenforceable, this Agreement shall be construed as if not containing those provisions and the rights and obligations of the Parties hereto shall be construed and enforced accordingly. This Agreement shall be binding upon the Parties together with their successors and assigns.
d. Force Majeure. The Parties shall be excused for any failure or delay in the performance of their obligations hereunder due to acts of God or any other legitimate cause beyond their reasonable control.
e. Termination. Either Party may terminate this Agreement immediately if the Program(s) is materially altered, suspended or ended.
f. Notices. Any notices required or permitted to be given hereunder by either Party to the other shall be given in writing: (1) by personal delivery; (2) by electronic facsimile with confirmation sent by United States first class registered or certified mail, postage prepaid, return receipt requested; (3) by bonded courier or by a nationally recognized overnight delivery company; or (4) by United States first class registered or certified mail, postage prepaid, return receipt requested, in each case, addressed to the Parties as follows (or to such other addresses as the Parties may request in writing by notice given pursuant to this Section): EnerNOC, Inc., Attn: Deputy General Counsel, 101 Federal Street, Suite 1100, Boston, MA 02110; and to the Customer at Casitas Municipal Water District, at 1055 Ventura Ave, Oak View, CA 93022.
g. Insurance. EnerNOC shall maintain Commercial General Liability Insurance with limits of \$1,000,000 per occurrence and \$2,000,000 aggregate, Automobile Liability Insurance with limits of \$1,000,000 per occurrence combined single limit, and Workers' Compensation and Employers' Liability Insurance with limits of not less than \$500,000. All insurance carriers must have an AM Best rating of A-VIII or better. Upon request of Customer, Customer shall be listed as a certificate holder and additional insured on the Commercial General Liability policy. Customer shall be notified in writing at least thirty (30) days prior to cancellation of any insurance policy.

EnerNOC, Inc.

Casitas Municipal Water District

Name: _____

Name: _____

Title: _____

Title: _____

Signature: _____

Signature: _____



**Attachment A-1
EnerNOC Demand Response – Southern California Edison (SCE)**

1. **Program Description.** The EnerNOC demand response program compensates electricity users for reducing consumption when demand for electricity is high and system reliability is at risk. The Program is meant to help alleviate the potential for blackouts and brownouts by providing SCE with a resource to call upon in situations of system stress and high energy prices.
2. **Program Rules -** The terms of this Agreement will reflect the program terms and conditions of SCE or the California Public Utilities Commission ("CPUC"), which may be amended from time to time. The current terms are summarized below:

<i>Program Availability</i>	Demand Response Events may be called during non-holiday weekdays from 11:00 AM to 7:00 PM, year round (the "Program Period").
<i>Event Trigger</i>	Demand Response Events can be called at SCE's discretion, but are usually prompted by repeated days of elevated temperatures or high energy prices.
<i>Advanced Notification</i>	Customer is expected to reduce demand by the start of the Demand Response Event and will be provided a minimum of one (1) hour advance notice. In addition to providing Demand Response Event notification, EnerNOC agrees to use commercially reasonable efforts to inform Customer that Demand Response Events are likely several hours or the day before based upon weather conditions, spot market prices, day-ahead program activations and other relevant information.
<i>Event Frequency & Duration</i>	Demand Response Events may last one (1) to six (6) hours. The annual hourly limitation is one hundred-fifty (150) hours per year.
<i>Testing Requirement</i>	SCE may conduct test demand response events.

3. **Customer Capacity**

- a. **Accepted Capacity.** For purposes of this Agreement, "Accepted Capacity" shall represent the best estimate of Customer's performance based on analysis of consumption data and pre-enrollment testing. Customer agrees that the Accepted Capacity may be adjusted by EnerNOC in the future to reflect actual performance, changes in facility operations, Program rules, regulations and/or other relevant information.
- b. **Delivered Capacity.** For purposes of this Agreement, "Delivered Capacity" shall be defined as the average difference between the measured energy demand (in kW) and baseline energy usage over each hourly interval of such Demand Response Event as measured by the ESS. If Delivered Capacity is not greater than 75% of Accepted Capacity for any given Demand Response Event hour, then Delivered Capacity for said Demand Response Event hour will equal 0 kW.

4. **Payments**

- a. **Capacity Payments.** For purposes of this Agreement, "Capacity Payment" shall mean:
 - i. EnerNOC will pay Customer **\$57.00 per kilowatt per year** (price for each month during the Program Period varies) multiplied by either (i) the Customer's Accepted Capacity if no Demand Response Events have been initiated, or (ii) the Customer's Delivered Capacity following a Demand Response Event.
- b. **Energy Payments.** In months when one or more Demand Response Events are called, EnerNOC will pay Customer 100.00% of the Energy Payments available from SCE to EnerNOC in connection with Customer responding to a Demand Response Event when notified by EnerNOC.
- c. **Payment Cap.** Capacity Payments are capped at 125% of Accepted Capacity payments and Energy Payments are capped at 150% of Accepted Capacity. EnerNOC may, at its discretion, remove minimum and maximum caps for a single Demand Response Event on a case-by-case basis as conditions warrant.
- d. **Underperformance.** *In no event shall Customer be penalized for underperformance or non-performance, other than to have future and/or event-month payments reduced to reflect Delivered Capacity as described in Section 3-b above.*
- e. **Payment Timing.** EnerNOC shall make quarterly payments to Customer of Customer's share of all payments received by EnerNOC from SCE during the preceding quarter in connection with Customer's participation in the Program. All Payments will be made within forty-five (45) days of EnerNOC's receipt of total payment from SCE.
- f. **Timing of First Payment.** EnerNOC shall make all payments associated with Customer's participation in the Program to Customer on a quarterly basis, and such payments shall be made within forty-five (45) days of EnerNOC's receipt of total payment from SCE.



Attachment A-2

Site Name	Site Address	Estimated Capacity kW by Month	
Casitas Water - Rincon	1055 Ventura Ave Oak View, CA 93022	Jan	450
		Feb	450
		Mar	450
		Apr	500
		May	500
		Jun	500
		Jul	550
		Aug	550
		Sep	550
		Oct	550
		Nov	500
		Dec	450

Get Paid to Reduce Energy Use

with EnerNOC DemandSMART™ - SCE

EnerNOC DemandSMART is part of a comprehensive suite of energy management applications and services that can help you earn money, save on energy costs, and mitigate carbon emissions. EnerNOC helps organizations throughout Southern California Edison's service territory maximize the benefits of demand response (DR) through DemandSMART, its comprehensive DR application.

WHAT IS ENERNOC DEMANDSMART - SCE?

EnerNOC DemandSMART - SCE is an opportunity for commercial, institutional, and industrial organizations in SCE's service territory to earn money while helping to maintain a reliable electric grid and affordable electricity in their communities.

Participants receive recurring payments in return for agreeing to reduce electricity consumption in response to high electricity demand or electricity price spikes. There is absolutely no cost to participate. EnerNOC manages your participation from start to finish to help ensure that you receive the highest possible payments.

HOW DOES IT WORK?

EnerNOC makes participation in DR easy. We take care of the complex details so you can stay focused on running your business.

- 1** Our expert team will identify your reduction potential and create an enrollment strategy that delivers maximum reductions with minimal impact on your operations. We work with you to outline these measures in a detailed Energy Reduction Plan.
- 2** We install a small metering device at your facility (at no cost to you) to establish communication with our Network Operations Center (NOC), so we can monitor your energy consumption levels in real time, 24/7.
- 3** EnerNOC simulates a DR dispatch to ensure that you are comfortable with your Energy Reduction Plan.
- 4** Your site is then enrolled and ready to respond if and when a DR dispatch is called. Throughout the process, we fully handle your enrollment, measurement, verification, and payments on your behalf.

WHAT ARE THE BENEFITS?

MAXIMIZE PAYMENTS TO YOUR BOTTOM LINE

EnerNOC has helped thousands of customers maximize the financial benefits of demand response and has provided tens of millions of dollars in payments to organizations like yours since 2005.

REDUCE ENERGY COSTS TODAY

DemandSMART provides the transparency you need to make better energy decisions by providing on-demand access to the real-time energy information you need to better manage your energy costs.

SUPPORT YOUR COMMUNITY

Your participation helps maintain affordable electricity in your local region and provides a clean, cost-effective alternative to building new power plants in the community.

Fast Facts

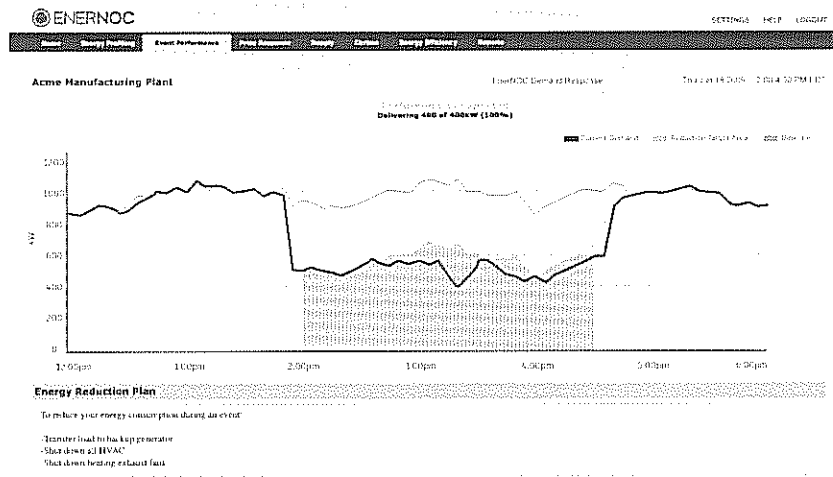
Program Area:
Southern California Edison's service territory

Program Period:
Year-round

Program Hours:
11:00AM – 7:00PM, weekdays (non-holidays)

Dispatch Notification:
1 hour

Dispatch Duration:
1-6 hours



DemandSMART provides on-demand access to your energy data – giving you the information you need to perform your best during demand response dispatches and to better manage overall energy costs.

WHAT HAPPENS DURING A DR DISPATCH?

Notification

When SCE anticipates the need for capacity, it dispatches the EnerNOC network into action. Once a dispatch is called, EnerNOC will notify you via email, phone, or pager informing you that the dispatch will begin.

Response

At the start of the dispatch, your facility will reduce its electricity usage according to your pre-determined Energy Reduction Plan.

Support

Before, during, and after a dispatch, the NOC remains in communication with your facility. Our staff is available 24/7/365, supporting you to ensure that you achieve the highest possible levels of performance and payments.

WHAT TYPES OF REDUCTIONS CAN I MAKE?

Common examples include:

- Lighting
- HVAC equipment
- Pumps
- Manufacturing processes
- Battery chargers
- Industrial freezers

Our customers find that many energy intensive processes can simply be shifted by a few hours to facilitate dispatch participation.

EnerNOC has extensive experience creating reduction strategies that work within the operational limitations of a wide variety of unique facilities including manufacturers, universities, hotels, grocery stores, office buildings, municipalities, and more. **Ask us about our experience working with customers like you.**

About EnerNOC

Through its partnership with Southern California Edison (SCE), EnerNOC delivers quick, reliable energy reductions to help SCE meet electricity demands across its service territory. As the trusted energy partner to hundreds of facilities across California, EnerNOC strives to help energy users like you simplify the complex California energy landscape and identify ways to benefit from the opportunities available to your business. Our deep expertise in local energy markets, extensive experience in demand response, and thorough understanding of SCE programs like Critical Peak Pricing and Auto-DR helps ensure that our customers maximize the benefits of program participation.

WANT MORE INFORMATION?

To learn more about how your business can benefit from DemandSMART, call (866) 366-7820 or visit www.enernoc.com/solutions.

DemandSMART Proposal Overview

Prepared For:
 Casitas Municipal Water District
 Oak View, CA

Dean Stiger
 Business Development Manager
 858-220-4437
 dstiger@enernoc.com

EnerNOC DemandSMART Financial Analysis

Revenue

Number of Casitas Municipal Water District's meters under proposal	1
DemandSMART program option	SCE DemandSMART (Jan - Dec)
Expected energy reduction (kW)	250
Program advance notification	1 hour
Capacity price in dollars per kW-year*	\$57.00
Annual Capacity payment to Casitas Municipal Water District	\$14,250
Historical average annual demand response event hours	8
Estimated annual energy payments to Casitas Municipal Water District	\$190
Estimated annual payments to Casitas Municipal Water District**	\$14,440
Term of agreement (DR seasons)	5
Expected contract payments to Casitas Municipal Water District***	\$72,200

Additional Value Items

Total EnerNOC Site Servers (ESS) required	1
Cost per ESS installation	\$2,668
Total ESS installed cost for facilities under proposal	\$2,668
Avoided Energy Cost	\$950
Additional Incentive Dollars Available	\$70,625
Casitas Municipal Water District's Total Additional Value Items	\$74,243

Program Details: SCE DemandSMART (Jan - Dec)

Pay: all year round
 called only Mon-Fri 7am-7pm, events 9:00am-10:00am
 Free real-time energy monitoring - DemandSMART
 Variable month-to-month participation
 No cost to enroll; no penalties for underperformance

Program Benefits:

Online monitoring and visualization of real-time energy data
 Advance notice of reliability events such as blackouts and brownouts
 Demand response dispatch coaching
 Penalty protection
 Peak demand cost reduction

SCE DemandSMART (Jan - Dec) Event History

Year	Total Events	Total Hours	Average Duration
2007	3	12	4
2008	3	6	2
2009	1	2	2
2010	2	5	3
2011	3	6	2
2012	1	3	3

* Quoted payment is valid for 30 days

** Assuming customer performs as expected in all events

*** Total payment varies based on Year 1 enrollment month

DemandSMART Proposal Overview

Prepared For:
Casitas Municipal Water District
Oak View, CA

Dean Stiger
Business Development Manager
858-220-4437
dstiger@enernoc.com

EnerNOC DemandSMART Financial Analysis

Revenue	
Number of Casitas Municipal Water District's meters under proposal	1
DemandSMART program option	SCE DemandSMART (Jan - Dec)
Expected energy reduction (kW)	550
Program advance notification	1 hour
Capacity price in dollars per kW-year*	\$57.00
Annual Capacity payment to Casitas Municipal Water District	\$31,350
Historical average annual demand response event hours	8
Estimated annual energy payments to Casitas Municipal Water District	\$418
Estimated annual payments to Casitas Municipal Water District**	\$31,768
Term of agreement (DR seasons)	3
Expected contract payments to Casitas Municipal Water District***	\$158,840

Additional Value Items	
Total EnerNOC Site Servers (ESS) required	1
Cost per ESS installation	\$2,668
Total ESS installed cost for facilities under proposal	\$2,668
Avoided Energy Cost	\$2,090
Additional Incentive Dollars Available	\$160,625
Casitas Municipal Water District's Total Additional Value Items	\$165,383

Program Details: SCE DemandSMART (Jan - Dec)	Program Benefits:
24x7 days on year-round	Online monitoring and visualization of real-time energy data
Called only Mon-Fri 7am-7pm, events 6hrs max	Advance notice of reliability events such as blackouts and brownouts
Free real-time energy monitoring - DemandSMART	Demand response dispatch coaching
Variable month-to-month participation	Penalty protection
No cost to enroll; no penalties for underperformance	Peak demand cost reduction

SCE DemandSMART (Jan - Dec) Event History			
Year	Total Events	Total Hours	Average Duration
2007	3	12	4
2008	3	6	2
2009	1	2	2
2010	2	5	3
2011	3	6	2
2012	1	3	3

* Quoted payment is valid for 30 days
 ** Assuming customer performs as expected in all events
 *** Total payment varies based on Year 1 enrollment month

**CASITAS RESERVOIR WATER INVENTORY SUMMARY
2012/13 WATER YEAR**

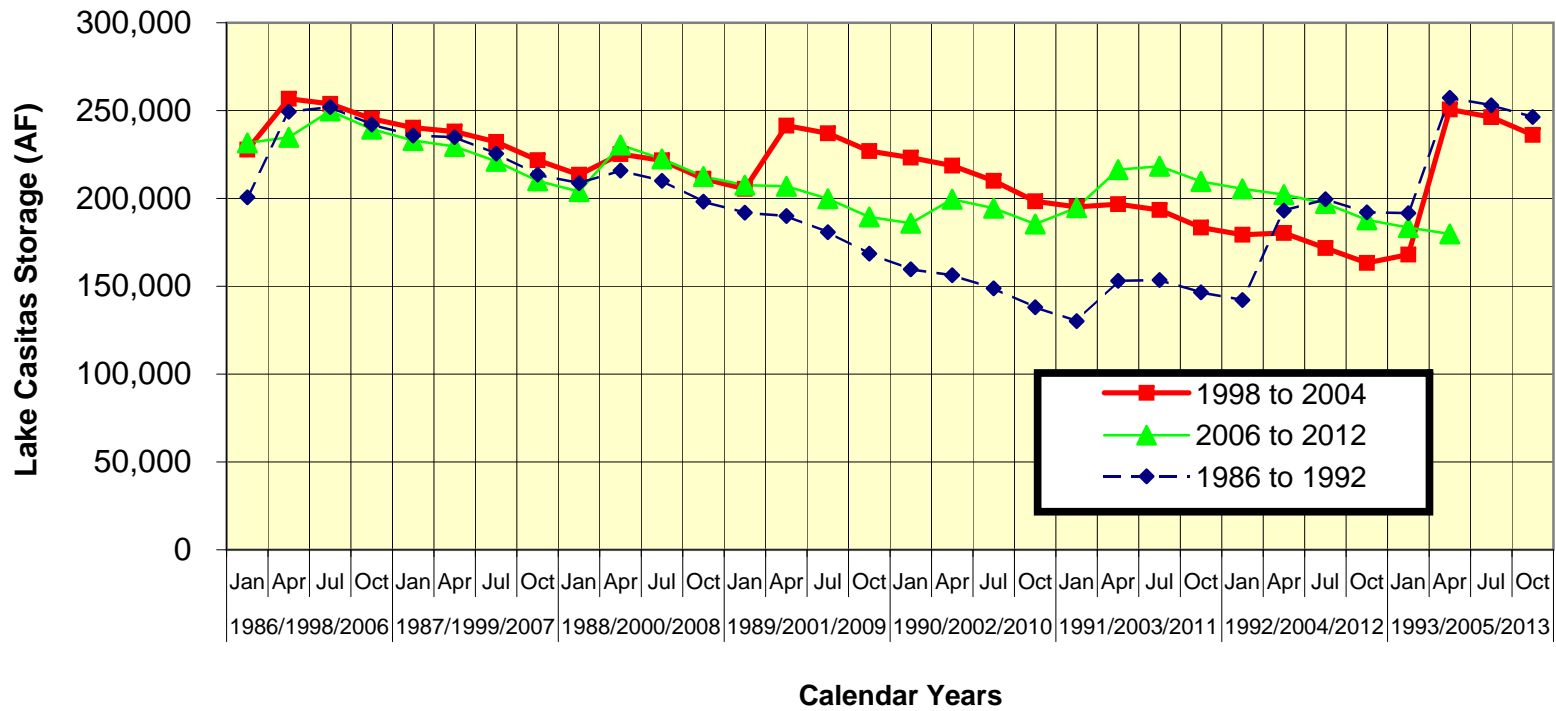
(All Volumes in Acre-feet)

MONTH	RESERVOIR (last of previous month)		RESERVOIR INFLOW					RESERVOIR RELEASES		
	ELEV (ft)	STORAGE	DIRECT	VENTURA RIVER DIVERS'N	TOTAL	PRECIP	EVAP	TO MAIN SYSTEM	SPILL	CHANGE IN STORAGE
OCT '12	540.43	187780	-379	0	-379	20	633	1831	0	-2823
NOV '12	539.18	184957	483	0	483	679	339	2034	0	-1211
DEC '12	538.64	183746	-259	0	-259	653	166	585	0	-357
JAN '13	538.48	183389	-166	0	-166	370	276	891	0	-963
FEB '13	538.05	182426	108	0	108	35	425	916	0	-1198
MAR '13	537.51	181228	166	0	166	188	640	1199	0	-1485
APR '13	536.84	179743								
MAY '13										
JUN '13										
JUL '13										
AUG '13										
SEP '13										
OCT '13			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL			-46	0	-46	1944	2480	7455	0	-8037

reservoir capacity = 254,000 a.f. @ 567 ft.

g:\engr.wks\hydrology\casitasdam\annual\casitasreservoir2013

Lake Casitas Storage Volume Comparison



March 31, 2013 Lake Storage @ 179,743 AF = 70.76%

Full Lake storage = 254,002

**CASITAS MUNICIPAL WATER DISTRICT
TREASURER'S MONTHLY REPORT OF INVESTMENTS
04/18/13**

Type of Invest	Institution	CUSIP	Date of Maturity	Adjusted Cost	Current Mkt Value	Rate of Interest	Date of Deposit	% of Portfolio	Days to Maturity
*TB	Federal Farm CR BK	31331VK96	06/30/2014	\$984,148.32	\$984,392.64	5.650%	04/01/2013	5.91%	432
*TB	Federal Home Loan Bank	313379EE5	06/14/2019	\$1,390,021.24	\$1,385,478.00	1.625%	10/03/2012	8.31%	2216
*TB	Federal Home Loan Bank	3133XFKF2	06/11/2021	\$737,745.23	\$732,312.00	5.625%	01/16/2013	4.39%	2933
*TB	Federal Home Loan Bank	3133XKTV7	06/13/2014	\$985,152.63	\$985,284.30	4.875%	04/01/2013	5.91%	415
*TB	Federal Home Loan Bank	3133XLWN1	09/12/2014	\$994,836.52	\$994,309.50	5.250%	04/01/2013	5.97%	504
*TB	Federal Home Loan Bank	3133XSP930	12/13/2013	\$708,384.12	\$713,587.00	3.125%	07/01/2010	4.28%	235
*TB	Federal Home Loan Bank	3133XWNB10	06/12/2015	\$713,198.77	\$738,115.00	2.875%	07/01/2010	4.43%	774
*TB	Federal Home Loan Bank	3134A4VG60	11/17/2015	\$750,559.67	\$778,505.00	4.750%	07/19/2010	4.67%	929
*TB	Federal Home Loan Bank	3134G34WJ	08/28/2014	\$999,119.79	\$999,083.73	0.375%	04/01/2013	6.00%	490
*TB	Federal Home Loan MTG Corp	3135G0ES80	11/15/2016	\$693,549.37	\$703,947.61	1.375%	03/12/2012	4.22%	1287
*TB	Federal Home Loan MTG Corp	3137EABA60	11/17/2017	\$1,165,998.49	\$1,197,100.00	5.125%	01/03/2012	7.18%	1649
*TB	Federal Home Loan MTG Corp	3137EABS70	09/27/2013	\$709,163.73	\$712,439.00	4.125%	07/01/2010	4.28%	159
*TB	Federal Home Loan MTG Corp	3137EACD90	07/28/2014	\$712,751.88	\$724,507.00	3.000%	07/01/2010	4.35%	460
*TB	Federal Home Loan MTG Corp	3137EADB2	01/13/2022	\$210,194.57	\$210,050.00	2.375%	02/11/2013	1.26%	3145
*TB	Federal Natl MTG Assn	31398AYY20	09/16/2014	\$713,385.30	\$727,923.00	3.000%	07/01/2010	4.37%	508
*TB	US Treasury Inflation Index NTS	912828JE10	07/15/2018	\$1,119,216.36	\$1,245,177.81	1.375%	07/06/2010	7.47%	1887
*TB	US Treasury Notes	912828JW10	12/31/2013	\$701,896.96	\$706,727.00	1.500%	07/01/2010	4.24%	253
*TB	US Treasury Notes	912828LZ10	11/30/2014	\$706,771.56	\$721,490.00	2.125%	07/01/2010	4.33%	582
*TB	US Treasury Inflation Index NTS	912828MF40	01/15/2020	\$1,104,347.81	\$1,269,170.81	1.375%	07/01/2010	7.62%	2427
Accrued Interest					\$134,157.98				
Total in Gov't Sec. (11-00-1055-00&1065)				\$16,100,442	\$16,663,757			88.50%	
Total Certificates of Deposit: (11.13506)				\$0	\$0			0.00%	
**	LAIF as of: (11-00-1050-00)		N/A	\$444	\$444	0.35%	Estimated	0.00%	
***	COVI as of: (11-00-1060-00)		N/A	\$2,164,574	\$2,164,574	0.65%	Estimated	11.50%	
TOTAL FUNDS INVESTED				\$18,265,460	\$18,828,775			100.00%	
Total Funds Invested last report				\$18,268,363	\$18,819,944				
Total Funds Invested 1 Yr. Ago				\$14,521,776	\$14,869,081				
****	CASH IN BANK (11-00-1000-00) EST.			\$145,651	\$145,651				
	CASH IN Western Asset Money Market			\$14,291	\$14,291	0.010%			
	CASH IN PIMMA Money Market			\$0	\$0	0.000%			
TOTAL CASH & INVESTMENTS				\$18,425,402	\$18,988,717				
TOTAL CASH & INVESTMENTS 1 YR AGO				\$18,168,653	\$18,515,958				
*CD	CD - Certificate of Deposit								
*TB	TB - Federal Treasury Bonds or Bills								
**	Local Agency Investment Fund								
***	County of Ventura Investment Fund								
	Estimated interest rate, actual not due at present time.								
****	Cash in bank								

No investments were made pursuant to subdivision (i) of Section 53601, Section 53601.1 and subdivision (i) Section 53635 of the Government Code.
All investments were made in accordance with the Treasurer's annual statement of investment policy.